

	* Lined Tubing Drift Specifications											
Tu	bing	Line	r Drift	Liner Th	Liner \	Liner Weight						
in.	mm	in.	mm	in.	mm	lb/ft	kg/m					
2 3/8	60.3	1.60	40.64	0.120	3.048	0.40	0.60					
2 7/8	73.0	2.00	50.80	0.140	3.556	0.47	0.70					
3 1/2	88.9	2.50	63.50	0.160	4.064	0.64	0.95					
4 1/2	114.3	3.40	86.36	0.180	4.572	0.95	1.41					

Common Oilfield Dimensions and Thermoplastic Liner Specifications

* Specs are for Standard Polycore - Please call your representative for Specs on Modified Polycore, Enertube, Ultratube and Extremetube

	API Standard Dimensions									* Lined Tubing Dimensions				API EUE 8rd Coupling OD			
Tubing Diameter Weights		Wall Th	hickness Nominal ID		Drift Diameter		Nominal ID		Drift Diameter		Regular		Slim Hole				
in.	mm	lb/ft	kg/m	in.	mm	in.	mm	in.	mm	in.	mm	in.	mm	in.	mm	in.	mm
2 3/8	60.3	4.70	6.99	0.190	4.83	1.995	50.67	1.901	48.28	1.720	43.68	1.600	40.64	3.063	77.80	2.910	73.91
2 7/8	73.0	6.50	9.67	0.217	5.51	2.441	62.00	2.347	59.61	2.160	54.86	2.000	50.80	3.668	93.16	3.460	87.88
3 1/2	88.9	9.30	13.84	0.254	6.45	2.992	75.99	2.867	72.82	2.670	67.81	2.500	63.50	4.500	114.3	4.180	106.17
4 1/2	114.3	12.75	18.97	0.271	6.88	3.958	100.53	3.833	97.35	3.680	93.47	3.400	86.36	5.563	141.3	5.094	129.38

Casing D	iameter	Wei	ghts	Wall Th	ickness	Nomi	nal ID	Drift Di	iameter	Nom	inal ID	Drift D	iameter	Regu	ular	Slim	n Hole
in.	mm	lb/ft	kg/m	in.	mm	in.	mm	in.	mm	in.	mm	in.	mm	in.	mm	in.	mm
4 1/2	114.3	9.50	14.14	0.205	5.21	4.090	103.9	3.965	100.7	3.750	95.25	3.500	88.90	5.000	127.0	N/A	N/A
4 1/2	114.3	10.50	15.63	0.224	5.69	4.052	102.9	3.927	99.7	3.700	93.98	3.500	88.90	5.000	127.0	N/A	N/A
4 1/2	114.3	11.60	17.26	0.250	6.35	4.000	101.6	3.875	98.4	3.640	92.45	3.500	88.90	5.000	127.0	N/A	N/A
5 1/2	139.7	14.00	20.83	0.244	6.20	5.012	127.3	4.887	124.1	4.600	116.84	4.500	114.3	6.050	153.6	N/A	N/A
5 1/2	139.7	15.50	23.07	0.275	6.98	4.950	125.7	4.825	122.6	4.550	115.57	4.400	111.76	6.050	153.6	N/A	N/A
5 1/2	139.7	17.00	25.30	0.304	7.72	4.892	124.3	4.767	121.1	4.490	114.04	4.300	109.22	6.050	153.6	N/A	N/A
5 1/2	139.7	20.00	29.76	0.361	9.17	4.778	121.4	4.653	118.2	4.380	111.25	4.200	106.68	6.050	153.6	N/A	N/A

Sucker Rod Dimensions										
Rod	Size	Reg Coupli	ular	Slim Hole Coupling OD						
in.	mm	in.	mm	in.	mm					
1/2	12.7	N/A	N/A	1.00	25.4					
5/8	15.8	1.500	38.1	1.250	31.7					
3/4	19.1	1.625	41.3	1.500	38.1					
7/8	22.2	1.813	46.1	1.625	41.2					
1	25.4	2.188	55.6	2.000	50.8					
1 1/8"	28.6	2.375	60.3	N/A	N/A					

API Torque (ft/lbs)										
Tubing		Min	Opt	Max						
2 3/8	J-55	970	1290	1610						
60.3mm	L-80	1320	1760	2200						
2 7/8	J-55	1240	1650	2060						
73.0mm	L-80	1690	2250	2810						
3 1/2	J-55	1710	2280	2850						
88.9mm	L-80	2350	3130	3910						
4 1/2	J-55	2150	2866	3580						
114.3 mm	L-80	2960	3940	4930						

Insert Pump												
Tubing Size		Insert	Bore	Barre	el OD	Hold Down No-Go Seat						
in.	mm	in. mm		in.	mm	in.	mm					
2 3/8	60.3	1.25	31.7	1.625	41.2	1.531	38.8					
2 7/8	73.0	1.50	38.1	1.750	44.4	1.875	47.6					
3 1/2	88.9	2.00	50.8	2.250	57.1	2.344	59.5					

Polycore Tubular Linings Corporation recommends connection make up between API Minimum and Optimum torque.